

Unlocking the potential of the evolving Dutch energy market



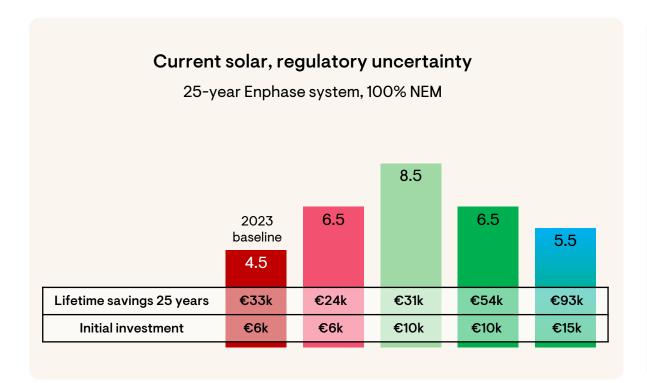
Executive summary

- Net metering (NEM) drove rapid adoption of solar in the Netherlands
- 2.5 million homes with solar cause over-generation, resulting in grid imbalance
- Cost to fix grid imbalance has increased more than 6x since 2020
- Energy providers are charging penalties for solar export
- The future of NEM is uncertain

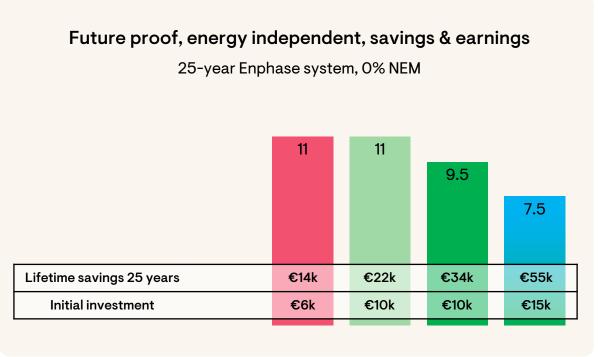
A comprehensive solution of solar, batteries, and energy management software can help solve the imbalance problems and maintain payback at 7.5 years, even with NEM eliminated

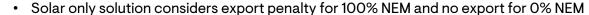


By the numbers



Solar only





Solutions including a battery consider battery replacement after 15 years

Solar + battery

• Integration of electric vehicle and heat pump will reduce payback by 1 - 2.5 years for battery solutions

Solar + battery + dynamic tariffs



2023 baseline

Solar + battery + dynamic tariffs + imbalance steering

Problem statement

Facts and figures - 2022

Dutch grid

17.5 GW 19.6 GW
Peak load Installed solar power

108.9 TWh 17.1 TWh 21.4 TWh
Consumption Solar energy Wind energy

8.8 GW

Installed wind power

Electrification has started

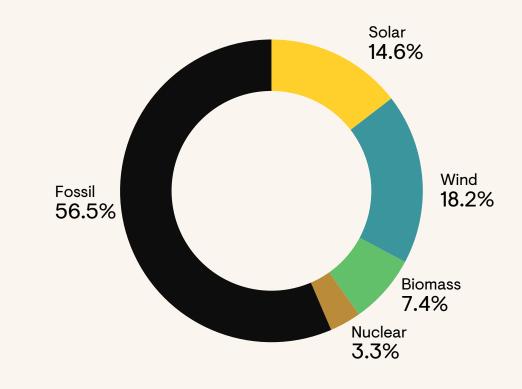
2.1 M 384,000

Households with EV Chargers solar (2.5 M in 2023)

900,000 > 90% Heat-pumps Smart me

Smart meter penetration

Electric energy production NL 2022

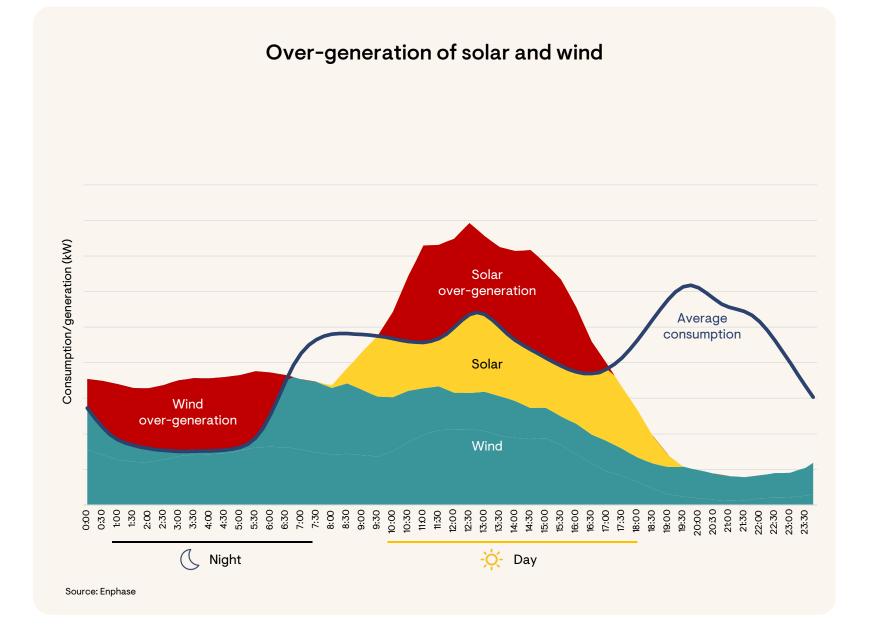


Source: CBS - Statistics Netherlands



Background

- NEM drove rapid adoption of renewable energies causing over-generation at certain times
- 50% of electricity generated by renewables in 2023
- Additional demand spikes due to EVs and heat pumps
- Over-generation and demand spikes cause grid imbalances





Consequence - Imbalance

- Balancing costs have increased 6x from €280M in 2020 to €1.7B in 2022.
- Further increase of imbalance expected in 2023 and beyond
- Yearly costs of approx. €105* passed on by the energy providers to all homeowners
- Balancing the grid is the responsibility of the Transmission system operator (TenneT)
- Energy Providers will be penalized if their own generation and consumption is not balanced

ENPHASE.

Evolution of imbalance in NL



^{*} Source: Enphase data based on certain assumptions

Reactions

- Energy providers surcharging homeowners for solar export
- End of NEM promoted by energy providers, DSOs, and TSOs
- Resulting in uncertainty, fear, and loss of trust to invest in solar
- End-customer solar demand dropped by approx. 60% since August 2023

Charge solar owners to cover increasing imbalance cost

Vandebron customers will pay for the return of solar power



By means of Michael Niewold ugust 15. 2023 08:35 • Modified August 15, 2023 09:21

According to the company, this is necessary to control costs, which have risen sharply in recent years. As more and more solar panels are added, it takes more time and money to process the returned power and keep the overloaded power grid in balance. Energy suppliers pass these costs on to customers, including those without panels. And according to Vandebron, that is not fair.

Source: rtlnieuws.nl

Not offering long-term contracts to solar owners to hedge risk of high cost

Solar panels? It is becoming increasingly difficult to conclude a multi-year permanent contract

MONEY · 05-09-2023 · reading time 4 minutes · 7203 views · □ save

Owners of solar panels are finding it increasingly difficult to enter into a permanent contract with a term of several years. At Essent and Eneco - two of the largest energy suppliers in the country - people with solar panels cannot currently opt for a permanent contract with a term of three years. An annual contract with fixed prices is still an option. Vattenfall has not yet decided, but is looking for a more proportionate way to divide the costs. Imposing a feed-in tariff on owners of solar panels is an obvious step.

Energy suppliers such as Energiedirect and Oxxio also currently do not offer the option for owners of solar panels to enter into a multi-year fixed contract: an annual contract with fixed prices is currently the highest achievable for this group of consumers.

Sustainability has a downside

Source: kassa.nl

Pushing government for ending net-metering

Cabinet plan: phasing out the solar panel netting scheme

The government wants to phase out the netting scheme from 2025 to 2031. Through the netting scheme, households and small businesses can supply self-produced electricity back to the electricity grid and offset it against their own consumption. The bill states that owners of solar panels will receive compensation for electricity that they cannot offset. The Senate has yet to decide on this. If the Senate approves, the phasing out of the netting scheme will take effect.

State of play of the bill

The House of Representatives has approved this bill. The Senate still has to vote on this.

Plan: gradually phase out the netting scheme

From 2025, households and small businesses will be able to gradually pay less. From 2031 onwards, netting will no longer be possible. Every year, households and small businesses can offset slightly less, up to 0% in 2031:

- 2023: 100%
- **2024: 100%**
- 2025: 64%
- 2026: 64%
- 2027: 55%
- 2028: 46%
- 2029: 37% 2030: 28%
- 2031:0%

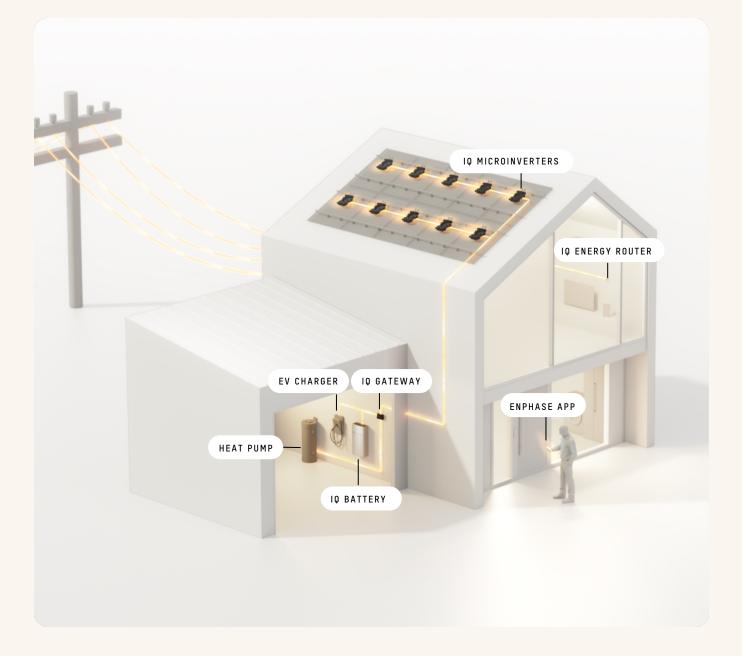
Source: rijksoverheid.nl/



Enphase comprehensive solution

Comprehensive solution

- 1. Solar only
- 2. Solar + battery
- 3. Solar + battery + dynamic tariff
- 4. Solar + battery + dynamic tariff + imbalance steering
- 5. Solargraf design and proposal software





COMPREHENSIVE SOLUTION

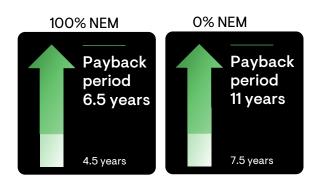
1. Solar only (with export penalties)

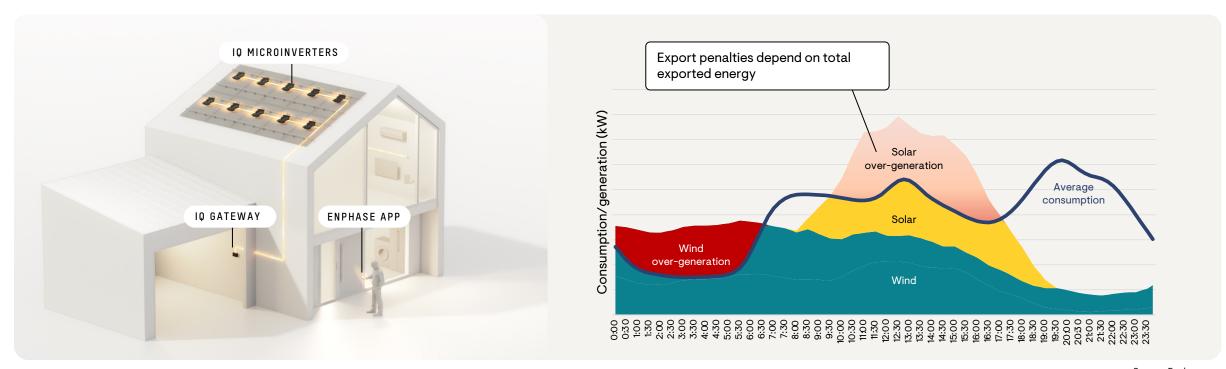
Viable solution with NEM, since benefits outweigh export penalties

Payback period increased

Enphase offers 25-year warranty

Savings more than double of initial investment, even without NEM







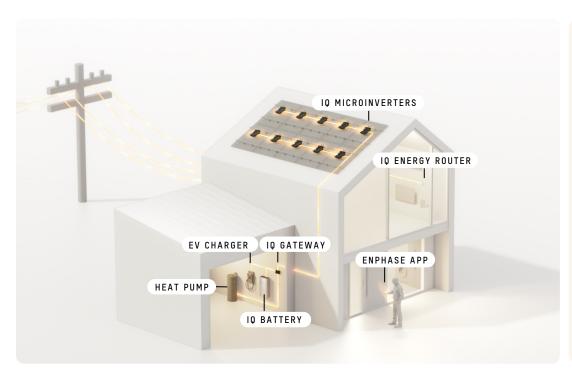
Source: Enphase

COMPREHENSIVE SOLUTION

2. Solar + battery

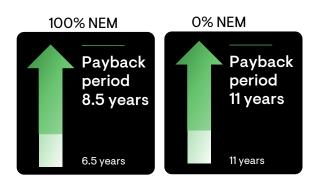
Adding battery increases self-consumption from 45% to 65% based on real-world Enphase data; 85% with EV and heat pump

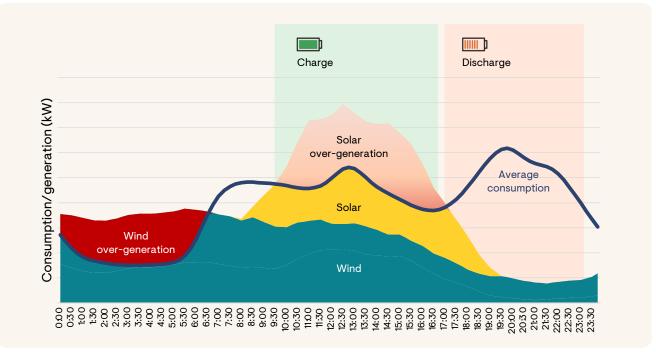
Reduces export penalties



Minimizes import of energy from the grid

Protection against future increase in export penalties





Source: Enphase

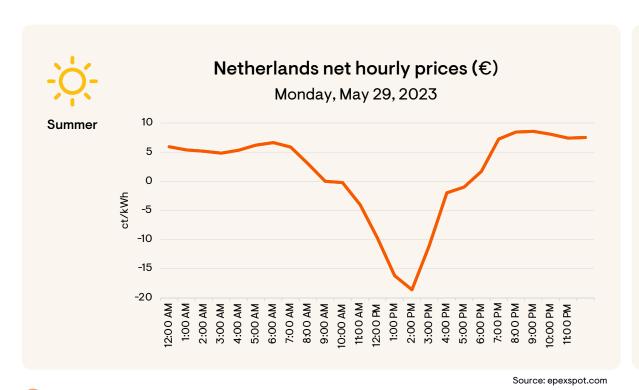


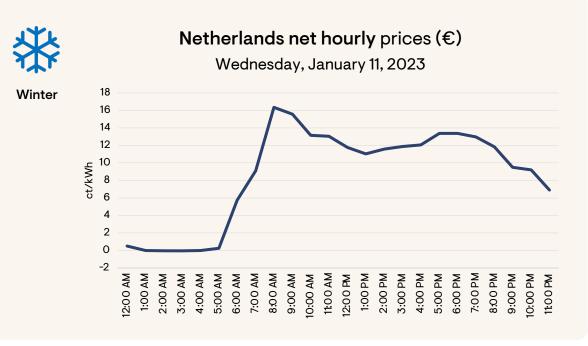
What is a dynamic tariff?

Hourly contract for buying and selling energy

Different prices every hour, published one day prior

Prices can be negative, meaning homeowners are paid to consume







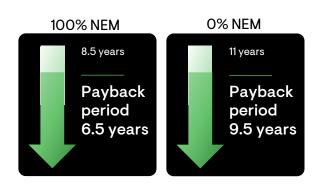
Source: epexspot.com

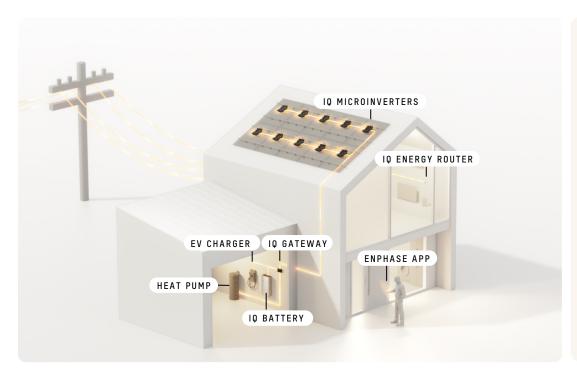
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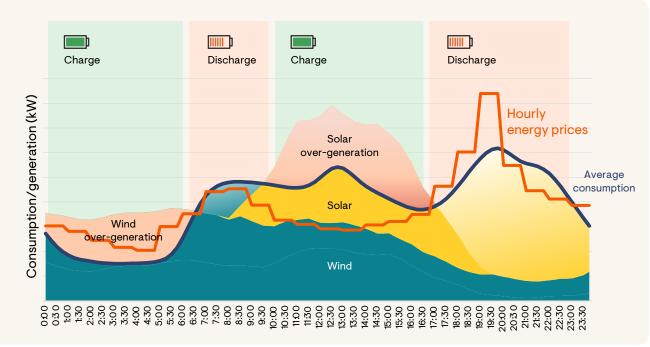
3. Solar + battery + dynamic tariff

Optimizes use of battery to minimize payback Increases yearly savings and balances grid

Further improves payback when used with an EV charger and heat pump
Homeowners opt in via Enphase App







Source: Enphase



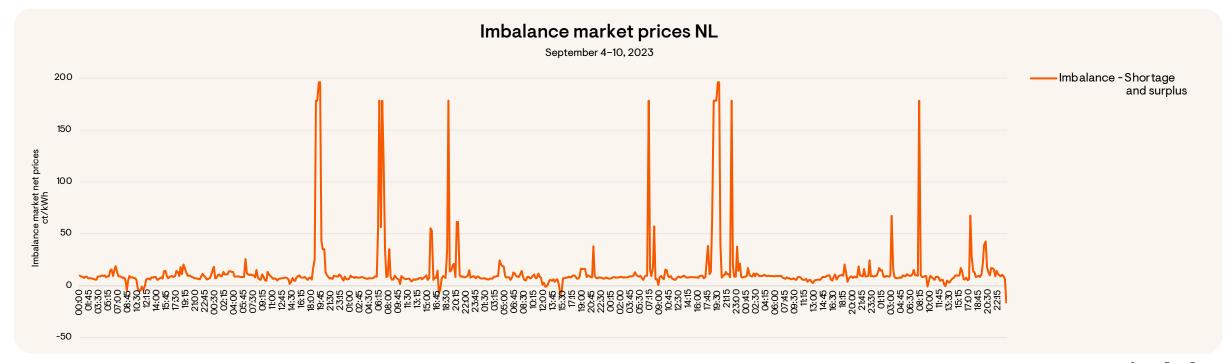
What is the imbalance market?

Prices extremely positive and negative "Trigger to immediately (dis)charge battery"

Help the energy provider balance the grid by (dis)charging the battery and get paid for it

Partnering with energy provider needed for trading on imbalance market; form of Virtual Power Plant (VPP)

Different prices every minute, published instantly





Source: TenneT

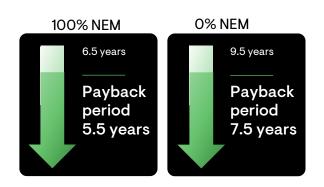
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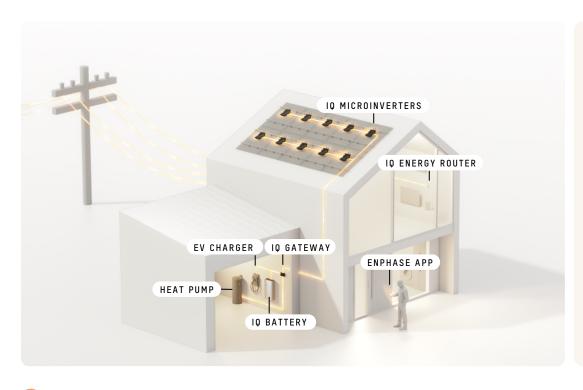
4. Solar + battery + dynamic tariff + imbalance steering

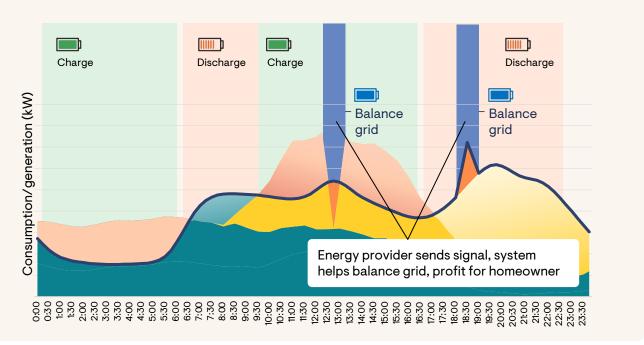
System participating in imbalance market to reduce payback

Further optimizes battery usage, creating profit

Homeowners opt in via partnering energy provider to enable this solution











5. Solargraf design and proposal software

Design your roof

Add your battery

Select electricity tariff and participate in imbalance market

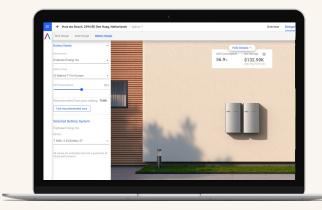


Rooftop 3D modelling for convincing visualization

Al-based auto-detection of obstructions, trees, azimuth, walls

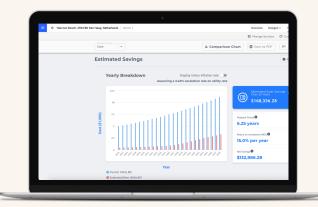
Intelligent & optimized panel placement

Accurate shade analysis - with only one click



Individual battery sizing recommendations based on household consumption and production

Compare battery sizes and get a transparent view of their impact, e.g., on self-consumption



Preview savings and payback from selecting the best-fit electricity contract

Opt-in to participate in imbalance market via virtual powerplant (VPP) to make money



Benefits

We all benefit. We do not wait, but take control







Increase self-empowerment

No penalty from energy provider

More savings, better payback

Saving the planet

Lower imbalance cost

More assets in energy market

Minimize customer churn

Increase revenue

Provide certainty

Stabilize market

Solid partnership with customers



Next steps

Roadmap and Call to action

Roadmap	Beta	Launch
Energy management with dynamic tariff	February 2024	May 2024
Solargraf design and proposal software	February 2024	May 2024
Imbalance steering (VPP)	October 2024	December 2024

Call to action	Date	Comments
Follow-on Webinar	January 18 th , 2024	Follow-on to this event
Weekly Sales Webinar	Starting January 22 nd , 2024	Sign-up on website
Weekly Install Webinar	Starting January 23 rd , 2024	Sign-up on website
Weekly Solargraf Demo	Starting February 5 th , 2024	Sign-up on website

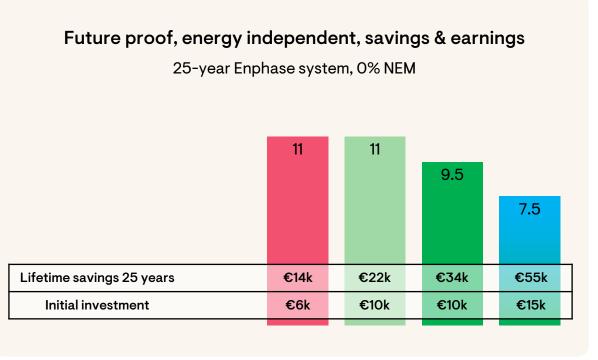


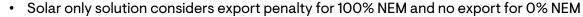
Conclusions

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2023 baseline

Solar + battery + dynamic tariffs + imbalance steering

The Dutch solar market can continue its phenomenal growth, independent of NEM, by adopting solar, battery, and energy management and thereby remain the driving force of the energy transition.

This is a win for homeowners, installers, energy providers, and grid operators.



