## 



# IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

Enphase

year limited warranty

of up to 25 years.

CFRTIFI

IQ8 Series Microinverters redefine reliability

enabling an industry-leading limited warranty

IQ8 Series Microinverters are UL Listed as

with various regulations, when installed

PV Rapid Shut Down Equipment and conform

according to the manufacturer's instructions.

standards with more than one million

cumulative hours of power-on testing,



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-and-play MC4 connectors.

\* Meets UL 1741 only when installed with IQ System Controller 2 or 3. \*\* IQ8M and IQ8A support split-phase, 240 V installations only.

© 2024 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at <u>https://enphase.com/trademark-usage-guidelines</u> are trademarks of Enphase Energy, Inc. in the U.S. and other countries. Data subject to change.

#### Easy to install

- Lightweight and compact with plug-andplay connectors
- Power line communication (PLC)
  between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours
  of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

#### **Microgrid-forming**

- Comply with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

#### NOTE:

- IQ8 Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

### IQ8M and IQ8A Microinverters

INPUT DATA (DC)	UNITS	108M-72-2-US	108A-72-2-US
Commonly used module pairings <sup>1</sup>	W	260-460	295-500
Module compatibility	-	To meet compatibility, PV modules must be within maximum in Module compatibility can be checked at <u>https://en</u> j	
MPPT voltage range	V	30-45	32-45
Operating range	۷	16-5	58
Minimum/Maximum start voltage	V	22/58	
Maximum input DC voltage	v	60	
Maximum continuous input DC current	А	12	
Maximum input DC short-circuit current	А	25	
Maximum module I <sub>sc</sub>	А	20	
Overvoltage class DC port	_	I	
DC port backfeed current	mA	0	
PV array configuration	-	Ungrounded array; no additional DC side protection required	; AC side protection requires max. 20 A per branch circuit.
OUTPUT DATA (AC)	UNITS	IQ8M-72-2-US	IQ8A-72-2-US
Peak output power	VA	330	366
Maximum continuous output power	VA	325	349
Nominal (L-L) voltage	V	240, split-phase (L-L), 180°	
Minimum and Maximum grid voltage <sup>2</sup>	v	211-2	64
Maximum continuous output current	Α	1.35	1.45
Nominal frequency	Hz	60	
Extended frequency range	Hz	47-68	
AC short-circuit fault current over three cycles	Arms	2	
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	-	11	
Total harmonic distortion	-	<5%	
Overvoltage class AC port	-	Ш	
AC port backfeed current	mA	30	
Power factor setting	-	1.0	
Grid-tied power factor (adjustable)	-	0.85 leading 0.85 lagging	
Peak efficiency	%	97.8	97.7
CEC weighted efficiency	%	97.5	97
Nighttime power consumption	mW	21	22
MECHANICAL DATA			
Ambient temperature range		-40°C to 60°C (-40°F to 140°F)	
Relative humidity range	umidity range 4% to 100% (condensing)		
DC connector type		MC4	
Dimensions (H × W × D)		212 mm (8.3 in) × 175 mm (6.9 in) × 30.2 mm (1.2 in)	
Weight		1.08 kg (2.38 lb)	
Cooling		Natural convect	tion – no fans
Approved for wet locations		Yes	3

No enforced DC/AC ratio.
 Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

MECHANICAL DATA			
Pollution degree	PD3		
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure		
Environment category/UV exposure rating	NEMA Type 6/Outdoor		
COMPLIANCE			
Certifications	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, NEC 2020 and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.		

### **Revision history**

REVISION	DATE	DESCRIPTION	
DSH-00243-2.0	February 2024	Updated the information about IEEE 1547 interconnection standard requirements.	
DSH-00243-1.0	November 2023	Updated module compatibility specification and NEC 2023 specification in the "Compliance" section.	
Previous releases.			